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**Dependency of the combustion behavior of energy grass  
and three other types of biomass upon lignocellulosic  
composition**

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22 9 **ABSTRACT**  
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24 10 The combustion characteristics of four kinds of biomass fuels (energy grass, sawdust,  
25 11 corn cob and walnut shell) are investigated in this paper. All the samples are heated  
26 12 from room temperature to 800 °C at multiple heating rates of 10, 20 and 30 °C/min.  
27 13 The effect of hemicellulose, cellulose and lignin components on the pyrolysis and  
28 14 combustion processes of energy grass is explored by comparison to those of the other  
29 15 three types of biomass. The hemicellulose and cellulose content of samples could  
30 16 improve the devolatilization performance during biomass combustion. Furthermore,  
31 17 the comprehensive combustion index suggested herein indicates that the combustion  
32 18 performance of energy grass or walnut shell is limited by their high ash content or  
33 19 their low ratio of cellulose to lignin. Kinetic parameters are obtained by combining  
34 20 the iso-conversional method (OFW and KAS models) and the method of master-plots.  
35 21 The apparent activation energy of the devolatilization stage is higher than that of the  
36 22 char oxidization stage, which is mainly influenced by the lignocellulosic composition.  
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3 23 **Key words:** Energy grass, Combustion characteristics, Kinetics, Lignocellulosic  
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5 24 compositions  
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10 26 **1. Introduction**

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12 27 Biomass is an only renewable carbon source, gaining particular attention in energy  
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14 28 generation for its neutral CO<sub>2</sub> conversion, low NO<sub>x</sub> and SO<sub>2</sub> emissions, and high  
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16 29 content of volatiles [1]. Generally, biomass can be converted into heat or liquid fuel  
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18 30 by three thermal conversion processes which are pyrolysis, gasification and  
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20 31 combustion [2]. Direct combustion is one of the most extensively employed  
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22 32 technologies for commercial or industrial utilization of biomass, and is responsible for  
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24 33 about 95-97% of the world's bioenergy produced [3-5]. Thermal analysis is regarded  
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26 34 as a useful and reliable tool to determine the thermal properties and kinetics of  
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28 35 biomass during combustion [6, 7]. The kinetic parameters are essential for the design,  
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30 36 control and optimization of industrial equipment [8]. Iso-conversional methods, such  
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32 37 as Ozawa-Flynn-Wall (OFW) or Kissinger-Akahira-Sunose (KAS), are commonly  
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34 38 used in numerous kinetic studies on biomass combustion without prior knowledge of  
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36 39 reaction mechanisms [9-11].  
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40 40 Biomass is generally considered as an organic fuel derived from plants, including  
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42 41 wood, agricultural wastes, herbaceous crops and short-rotation energy crops [3, 12].  
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47 42 Up to now, most studies have focused on the combustion of agricultural or woody  
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49 43 biomass using thermogravimetric analysis (TGA), such as wood [13, 14], pine  
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52 44 sawdust [15], capsicum stalks [16], straw [17], sunflower [18], corn cob and stover  
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4 45 [19], grape marc (i.e. skin, seed and stalk) [20]. In comparison to other traditional  
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6 46 biomass fuels, energy crops are a promising alternative that are cost-effective, and do  
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9 47 not generally require particularly fertile soil good soil or high levels of fertilizer and  
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11 48 pesticide application [21-24]. Energy grass (*A. donax*) is a kind of energy crop  
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13 artificially cultivated and has following advantages: high calorific value (22.76  
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15 MJ/Kg), high production (over fifteen years after planting as a perennial plant), and  
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18 lower land requirement (growing rapidly in sandy, saline-alkali or industrial waste  
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20 land) [25]. Because of the economical and environmental advantages of the  
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25 53 combustion of energy grass, it is pertinent to investigate its thermal properties.  
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28 54 However, previous studies on energy grass have been limited and have tended to  
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31 55 focus upon the combustion characteristics.

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33 The chemical composition plays crucial role in the thermal conversion of biomass.  
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35 57 Cellulose, a polysaccharide with the generic formula  $C_6H_{10}O_5$ , is the major  
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38 58 component of biomass cell walls, hemicellulose is another cell walls component  
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41 59 represented by the generic formula  $C_5H_8O_4$ , and lignin is the aromatic compound built  
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44 60 from three highly crosslinked units [26-29]. So far, few investigations focused on the  
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47 61 combustion characteristics related to the biomass components. Gani and Nourse [30]  
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50 62 found the cellulose and lignin content were important to evaluate the pyrolysis  
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53 63 characteristics. Cheng et al. [31] and Kai et al. [32] used artificial biomass  
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56 64 components (microcrystalline cellulose, xylan and lignin) to explore the contribution  
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59 65 of lignocellulosic components to the thermal process. They found that hemicellulose  
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4 66 combusted easily and the weight loss of lignin covered a broad temperature range.  
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7 67 The aim of current work is to investigate the combustion characteristics of energy  
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9 68 grass in comparison to those of sawdust, corn cob and walnut shell. The combustion  
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11 69 characteristics are explored as a function of the hemicellulose, cellulose and lignin  
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13 70 contents. The kinetic parameters of the four types of biomass are calculated by  
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15 71 methods of iso-conversion master-plots.  
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## 21 73 **2. Experiments and method**

### 22 74 **2.1 Sample preparation**

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25 75 The samples used in this study are energy grass (EG), sawdust (SD), corn cob (CC)  
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27 76 and walnut shell (WS). EG, i.e. *A. donax*, is selected from Changping district in  
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29 77 Beijing, and SD, CC and WS are from Heilongjiang Province in China. The four  
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31 78 kinds of biomass are ground and sieved to pass an aperture of 200  $\mu\text{m}$  in order to  
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33 79 reduce the resistance to mass and heat transfer. All the samples are dried in an oven  
34  
35 80 set at 105 °C for 2.0 hours. Their proximate and ultimate analyses are conducted  
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37 81 based on the ASTM methods. Furthermore, the contents of hemicellulose, cellulose,  
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39 82 and lignin are determined by employing the method stipulated by the National  
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41 83 Renewable Energy Laboratory (NREL) [33]. The lignocellulosic compositions are  
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43 84 measured three times and the average values are obtained in this study.  
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### 53 86 **2.2 Experiments**

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56 87 The characteristics of pyrolysis and combustion are evaluated using  
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4 88 thermalgravimetric analysis. Each sample of mass  $6\pm 0.2$  mg is weighed and placed  
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7 89 into an alumina crucible. The pyrolysis process is conducted under nitrogen. To  
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9 90 remove the air and ensure an inert environment, the samples are flushed by flowing  
10  
11 91 nitrogen, and then heated from room temperature to 800 °C at a heating rate of  
12  
13 92 20 °C/min with a flow rate of 80 ml/min. The combustion process is instead carried  
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17 93 out in oxidative atmosphere (20% oxygen and 80% nitrogen) at multiple heating rates  
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19 94 of 10, 20 and 30 °C/min. All the experiments are conducted three times to assure the  
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22 95 repeatability.  
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### 25 97 *2.3 Definition of characteristic parameters*

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28 98 In order to clearly describe the pyrolysis and combustion processes, the following  
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31 99 parameters are defined by thermogravimetric (TG) curves [21, 34]:  
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34 100 (1)  $DTG_{max}$ : the maximum rate of weight loss during thermal decomposition,  
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36 101 indicating combustibility of the sample.  $DTG_{max1}$  and  $DTG_{max2}$  are introduced if  
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38  
39 102 there are two peaks in TG profile.  
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42 103 (2)  $T_p$ : the temperature which corresponds to the maximum degradation rate, which is  
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44 104 an indicator of reactivity. A lower  $T_p$  indicates better ignition performance during  
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47 105 the combustion process.  
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50 106 (3)  $T_i$ : the initial temperature of the thermal conversion process (e.g. the ignition  
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52 107 temperature for combustion). As defined by Biagini et al. [34], the initial  
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55 108 temperature is determined by the tangential method and is derived from the  
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58 109 earliest maximum degradation rate ( $DTG_{max1}$ ). As shown in Fig. 1, a vertical line

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4 110 is drawn through point A ( $DTG_{\max 1}$ ) intersecting with TG curve at point B.

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7 111 Subsequently an intersection between a tangent through point B and an extended

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9 112 TG initial horizontal line is made at point C, whose corresponding temperature is

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12 113 considered to be the beginning of thermal conversion process.

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14 114 (4)  $T_e$ : the end temperature of thermal degradation (i.e. the burnout temperature for

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17 115 combustion), which is also determined through determination of the tangent, but

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20 116 derived from the latest degradation rate ( $DTG_{\max 2}$ ).  $T_e$  represents the completion

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23 117 of thermal degradation. Therefore, the vertical line is drawn through point D in

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26 118 Fig.1, and the tangent line through point E is intersected with the extended TG

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29 119 final horizontal line.

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31 120 (5)  $D_i$ : the ignition index [18], which is a measurement of ignition performance of

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33 121 combustion and described as Eq. (1):

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36 122 
$$D_i = \frac{DTG_{\max}}{T_p T_i} \quad (1)$$

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39 123 (6)  $S_n$ : the comprehensive combustion index [16], which is used to evaluate general

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42 124 performance of combustion and can be defined as Eq. (2):

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$$S_n = \frac{DTG_{\max} DTG_{\text{mean}}}{T_i^2 T_e} \quad (2)$$

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49 127 **Fig. 1.** Definition of characteristic temperature during thermal conversion process

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53 129 *2.4 Kinetic methods*

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56 130 As mentioned above, the Ozawa-Flynn-Wall (OFW) and Kissinger-Akahira-Sunose

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4 131 (KAS) models are employed to determine activation energy of the combustion of  
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6 132 biomass, and the master-plot method is used to determine the reaction mechanism  
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9 133 herein.

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12 134 The degree of conversion of biomass can be written as Eq. (3):

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$$\alpha = \frac{m_0 - m_t}{m_0 - m_f} \quad (3)$$

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18 136 where  $m_0$  and  $m_f$  represent the initial and final masses of the sample respectively,  
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21 137 while  $m_t$  is the mass at any time.

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23 138 The fundamental rate equation is generally expressed as Eq. (4):

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26 139 
$$\frac{d\alpha}{dt} = k(T) f(\alpha) \quad (4)$$

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29 140 where  $t$  is time,  $T$  is temperature and  $f(\alpha)$  is the reaction function.  $k(T)$  denotes the  
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31 141 temperature-dependent rate constant, which is defined in terms of the Arrhenius  
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34 142 equation:

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$$k(T) = A \exp\left(-\frac{E}{RT}\right) \quad (5)$$

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40 144 where  $A$  is the pre-exponential factor,  $E$  is the activation energy and  $R$  is the universal  
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43 145 gas constant. At a constant heating rate  $\beta = dT/dt$ , Eqs. (4) and (5) can be transformed  
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46 146 and combined to give the following expression:

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$$\frac{d\alpha}{dT} = \frac{1}{\beta} A \exp\left(-\frac{E}{RT}\right) f(\alpha) \quad (6)$$

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52 148 Upon integration of Eq. (6), the following is obtained:

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$$G(\alpha) = \int_0^\alpha \frac{d(\alpha)}{f(\alpha)} = \frac{A}{\beta} \int_{T_0}^T \exp\left(-\frac{E}{RT}\right) dT \quad (7)$$



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4 150 The OFW model is described by Eq. (8):  
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$$6 \quad 151 \quad \ln \beta = \ln \frac{0.0084AE}{RG(\alpha)} - 1.0516 \frac{E}{RT} \quad (8)$$

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10 152 The KAS model is expressed as Eq. (9):  
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$$12 \quad 153 \quad \ln \frac{\beta}{T^2} = \ln \frac{AR}{G(\alpha)E} - \frac{E}{RT} \quad (9)$$

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17 154 Based on Eqs. (8) and (9), the apparent activation energy ( $E$ ) at a given conversion  
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19 155 rate can be obtained from linear correlations of  $\ln(\beta)$  and  $\ln(\beta/T^2)$  versus  $1/T$  [9]. The  
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21 156 heating rates of 10, 20 and 30 °C/min are selected to calculate the value  $E$  herein.

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25 157 The method of master-plots is regarded as an effective way to determine the  
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27 158 reaction mechanism and reaction order  $n$  [35, 36]. The integrated function  $G(\alpha)$  can be  
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29 159 approximated to Eq. (10) since  $T_0$  being zero has little impact on the right-hand side of  
30  
31 160 Eq. (7).  
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$$33 \quad 161 \quad G(\alpha) = \frac{A}{\beta} \int_{T_0}^T \exp\left(-\frac{E}{RT}\right) dT \approx \frac{A}{\beta} \int_0^T \exp\left(-\frac{E}{RT}\right) dT = \frac{AE}{\beta R} P(u) \quad (10)$$

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39 162 where  $P(u)$  ( $u=E/RT$ ) is temperature integral. Since  $P(u)$  does not have an analytical  
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41 163 solution, the approximate value can be obtained from Doyle [37]:  
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$$43 \quad 164 \quad P(u) = 0.00484 \cdot \exp(-1.0516u) \quad (11)$$

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47 165 The generalized master plots method is suitable for different heating schedules [38].  
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49 166 The kinetic triplets (i.e. kinetic models),  $A$  and  $E$  are constant for a single-step process  
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51 167 [39].  
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55 168 Substituting the value  $\alpha=0.5$  into Eq. (10), yields:  
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$$G(0.5) = \frac{AE}{\beta R} P(u_{0.5}) \quad (12)$$

The following equation is easily derived from Eqs. (10) and (12):

$$\frac{G(\alpha)}{G(0.5)} = \frac{P(u)}{P(u_{0.5})} \quad (13)$$

where  $G(\alpha)$  is constant for a given kinetic model,  $G(\alpha)/G(0.5)$  denotes the theoretical value, whilst  $P(u)/P(u_{0.5})$  is inferred from experimental data. Therefore, the appropriate mechanism function is obtained from Eq. (13). Different expressions of common reaction mechanisms are listed in Table 1 [35].

**Table 1** The most common reaction mechanisms for solid state processes [35]

### 3. Results and discussion

#### 3.1 Biomass characterization

The results of proximate, ultimate and compositional analyses of biomass samples are shown in Table 2. It is essential to give a summary of chemical analysis due to the correlation with thermal performance of biomass [40]. It is obvious that energy grass (EG) has large amount of ash, whilst sawdust (SD), corncob (CC) and walnut (WS) have small content of ash. Lower ash content may be more beneficial to combustion process. Besides, the sequence of volatile content is  $CC > SD > WS > EG$ . Table 2 also shows C, H, O, N and S content of biomass, herein the O content is calculated by difference. The content of N and S of EG is a little higher than those of the other three biomass. In addition, there are some differences on lignocellulosic components among biomass samples, SD, CC and WS demonstrate with high content of cellulose,

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4 191 hemicellulose and lignin respectively.  
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193 **Table 2** Proximate, ultimate and compositional analyses of biomass samples

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195 *3.2 Pyrolysis characteristics*

196 The pyrolysis process is the initial step of biomass combustion. As shown in Fig. 2a,

197 EG (energy grass) undergoes the smallest weight loss, which is in agreement with the

198 results of proximate analysis (Table 2). There are two peaks in the first stage of

199 pyrolysis except for SD (sawdust) in Fig. 2b. One local maxima peak is observed at

200 about 300 °C and the main peak at around 350 °C, which represents the thermal

201 decomposition of hemicellulose and cellulose, respectively. This is consistent with the

202 fact that hemicellulose decompose over the temperature range of 150-350 °C, whilst

203 cellulose break down occurs between 250 and 400 °C [41]. It is worth noting that the

204 first peak of CC (corn cob) is larger than that of WS (walnut shell) or EG mainly due

205 to the higher content of hemicellulose. There is no shoulder peak for SD, indicating

206 that the decomposition of hemicellulose is overlapped by that of cellulose and lignin.

207 The pyrolysis characteristic parameters of the four types of biomass are summarized

208 in Table 3. It is noted that the pyrolysis of EG starts and ends at 278.9 °C and

209 406.5 °C, respectively, which are lower than those of the three other types of biomass.

210 The maximum weight loss rate of EG or WS is lower while that of SD or CC is higher,

211 indicating the poorer reactivity of EG or WS. This observation is related to their

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4 212 volatiles content.

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7 214 **Fig. 2.** TG and DTG profiles of four biomass under nitrogen atmosphere at a heating  
8 rate of 20 °C/min  
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12 217 **Table 3** The characteristic parameters of four types of biomass during the pyrolysis  
13 process  
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16 220 *3.3 Combustion characteristics*

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20 221 Fig. 3 shows the combustion profiles of the four types of biomass as a function of  
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22 222 temperature at heating rates of 10, 20 and 30 °C/min. It is evident that the combustion  
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24 223 process can be divided into three stages responding to their DTG profiles. The first  
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26 224 stage is dehydration from room temperature to approximately 150 °C. The weight  
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28 225 losses for different types of biomass are approximately coincidental since all the  
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30 226 samples contain a similar amount of moisture. The second stage is devolatilization at  
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32 227 temperatures between 150 and 380 °C, which moves to a slightly lower temperature  
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34 228 versus pyrolysis in an inert atmosphere. The maximum devolatilization rate of  
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36 229 combustion is a little higher than that of pyrolysis. This is because mild heterogeneous  
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38 230 oxidation promotes the pyrolytic abstraction of volatile matter [39]. In addition, the  
39  
40 231 main peak appears around 300 °C and the shoulder peak of EG is not distinct during  
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42 232 the combustion process, which is probably because the hemicellulose peak has  
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44 233 merged with the cellulose peak. This phenomenon can be explained by the alkali ions  
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46 234 causing a reduction in the decomposition temperature of cellulose [42]. The last stage  
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48 235 is attributed to the oxidation of char in the temperature range of approximately  
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6 237 A series of combustion parameters of the four types of biomass, including the  
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8 238 ignition index and comprehensive combustion index, are listed in Table 4. It is noted  
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10 239 that the ignition temperature of EG is lower than that of WS or SD. This might be  
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12 240 attributed to the fact that the higher lignin content in woody plants delayed the  
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14 241 ignition [16]. Moreover, in comparison to EG, CC ignites earlier and exhibits the  
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16 242 highest reaction rate in the devolatilization stage, since the ignition performance is  
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18 243 improved by higher cellulose and hemicellulose content [43]. At a given heating rate,  
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20 244 the reactivity (maximum weight loss rate,  $DTG_{max}$ ) sequence of devolatilization stage  
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22 245 is  $CC>SD>WS>EG$ , which is consistent with the hemicellulose and cellulose content  
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24 246 in fuels. The ignition index ( $D_i$ ) of EG shows worst ignition performance.  
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26 247 Furthermore, the comprehensive combustion index ( $S_n$ ) is introduced to evaluate the  
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28 248 combustion performance. As shown in Fig. 4,  $S_n$  increases with elevated heating rate  
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30 249 for each biomass. The higher  $S_n$  of CC and SD indicates better combustion  
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32 250 performance, while  $S_n$  of WS and EG is lower. Comparing the difference of chemical  
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34 251 composition amongst the four biomasses, the lowest  $S_n$  of EG may be attributed to the  
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36 252 largest ash content. Both WS and CC exhibits a lower ash content than does EG.  
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38 253 However, WS has a poorer combustion performance, which probably results from  
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40 254 lower ratio of cellulose to lignin content (0.39) than that of CC (2.1). Therefore, to  
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42 255 evaluate the combustion performance of biomass, both ash composition and the ratio  
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44 256 of cellulose to lignin content should be taken into consideration.  
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4 258 **Fig. 3.** TG and DTG profiles of four types of biomass under airat heating rates of 10,  
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6 259 20, 30 °C/min  
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10 261 **Fig. 4.** Profile of combustion index for the four types of biomass  
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14 263 **Fig. 3** presents the effect of heating rate on combustion performance. It can be seen  
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16 264 that both the temperature ranges of the devolatilization and char oxidation stages are  
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19 265 becoming wider with an increase in heating rate. As the heating rate increases from  
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21 266 10 °C/min to 30 °C/min, the maximum weight loss rates ( $DTG_{max1}$ ) of EG, SD, CC  
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23 267 and WS increase from 6.1 %/min, 13 %/min, 11.5 %/min and 9.5%/min to  
24  
25 268 18.6 %/min, 34 %/min, 41.6 %/min and 23.2 %/min, respectively. Combining with  
26  
27 269 Table 4, the ignition temperature ( $T_i$ ) and end temperature ( $T_e$ ) also move to higher  
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29 270 values as the heating rate increases for all the samples, which results from a particle  
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31 271 gradient temperature due to limited thermal conductivity. Similar results were also  
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33 272 obtained in previous studies [34, 44].  
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40 274 **Table 4** Characteristic combustion parameters at heating rates of 10, 20 and  
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42 275 30 °C/min  
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### 45 277 *3.4 Kinetic analysis of combustion*

#### 46 278 *3.4.1 Iso-conversional method*

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49 279 OFW and KAS models are used to analyze the kinetics due to their ability to give a  
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51 280 relatively accurate value of activation energy that is independent of the reaction  
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53 281 mechanism [9]. Two stages of thermal degradation are investigated assuming  
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55 282 single-step reactions for the solid-state process. Taking energy grass (EG) as an  
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4 283 example, Fig. 5 shows that the plot of  $\ln \beta$  and  $\ln (\beta/T^2)$  versus  $1/T$  with respect of  
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7 284 conversion rate both give an approximately linear relationship.

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9 285 The activation energy of EG can be obtained by determining the slope of the fitted  
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11 286 lines. The other three types of biomass (SD, CC and WS) are also divided into two  
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14 287 stages, and activation energies are acquired using the above method. Almost all the  
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17 288 samples present an excellent linear dependency such that correlation coefficients are  
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19 289 greater than 0.99. In this study, the average values of  $E$  are calculated by OFW and  
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21  
22 290 KAS models since they are appropriate to assess the kinetic parameters of thermal  
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25 291 process. As listed in Table 5, the average  $E$  value of devolatilization stage is higher  
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28 292 than that of char oxidation stage. With respect to the lignocellulosic composition of  
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31 293 biomass, this might arise from the fact that lignin, whose decomposition rate is lower  
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34 294 than cellulose and hemicellulose components, is condensed to char [45]. There is little  
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37 295 difference among activation energies ( $E$ ) of the four types of biomass in  
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40 296 devolatilization stage, but for the char oxidation stage, samples of EG and CC show  
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43 297 higher  $E$  than do SD and WS. This might be attributed to the fact that cellulose with  
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46 298 the highest  $E$  has an obvious effect on global kinetics and the  $E$  value of  
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49 299 hemicellulose was higher than that of lignin [46]. SD and WS contain large amounts  
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52 300 of lignin, which explains their lower  $E$  in the char oxidation stage.

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55 301  
56 302 **Fig. 5.** Plots used to determine the value of  $E$  for energy grass for each stage for both  
57 303 OFW and KAS models

58 304  
59 305 **Table 5** Activation energy obtained by the OFW and KAS models for two stages for

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3 306 four types of biomass

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6 308 *3.4.2 The method of master-plots*

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8 309 The average activation energy ( $E$ ) is calculated by the iso-conversional methods,

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10 310 and then  $P(u)$  is obtained using Eq. (11). Fig. 6a shows  $P(u)/P(u_{0.5})$  versus  $\alpha$  of the

11 311 devolatilization and char oxidation stages (EG) at different heating rates. It is revealed

12 312 that the master-plots of  $P(u)/P(u_{0.5})$  against  $\alpha$  are in very close agreement for the

13 313 different heating rates. Similar profiles are obtained for the other three samples,

14 314 indicating that the kinetics of biomass thermal degradation can be approximated as a

15 315 single-step reaction model. In addition, the theoretical master plots of  $G(\alpha)/G(0.5)$

16 316 versus  $\alpha$  are compared with the experimental curves  $P(u)/P(u_{0.5})$  in Fig. 6b. It is found

17 317 that the EG-oxidation stage matches the theoretical master plot of the first order

18 318 model  $F_1$ , whilst the experimental master plot of EG-devolatilization stage lies

19 319 between  $F_2$  and  $F_3$  models. Furthermore, the  $F_{2.2}$  model is the most appropriate to

20 320 describe the devolatilization stage of energy grass by plotting more  $F_n$  models, as

21 321 shown in Fig. 6c. Similarly, the kinetic models of the other types of biomass (SD, CC

22 322 and WS) are determined by comparing the experimental and theoretical mater-plots

23 323 (Fig. 6d). The pre-exponential factor ( $A$ ) is estimated by the intercept of the fitted

24 324 straight lines (Eqs. (8) and (9)) based upon the determined  $E$  and  $G(\alpha)$ . The average  $A$

25 325 value and corresponding kinetic models are summarized in Table 6. It is evident that  $A$

26 326 in the devolatilization stage is much higher than that of char oxidation stage for all

27 327 samples in this study.

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3 329 **Fig. 6.** Plots of  $P(u)/P(u_{0.5})$  versus  $\alpha$  (a) energy grass (b) comparison between  
4 330 theoretical and experimental master-plots of EG at a heating rate of 20 °C/min (c)  
5 331 determination of the  $F_n$  model for energy grass (d) experimental master-plots of  
6 332  $P(u)/P(u_{0.5})$  versus  $\alpha$  (SD, CC, WS) and corresponding kinetic models of  $G(\alpha)/G(0.5)$   
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9 333 versus  $\alpha$   
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13 **Table 6** Kinetic parameters and mechanisms for four types of biomass  
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#### 16 337 **4. Conclusions**

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19 338 In this work, the combustion characteristics of energy grass are investigated in  
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21  
22 339 comparison with sawdust, corn cob, and walnut shell using TGA. The kinetic  
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25 340 parameters of combustion are obtained by combining the iso-conversional and  
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28 341 mater-plots methods. The main results can be summarized as:

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30 342 ● Compared with the pyrolysis under nitrogen, the devolatilization stage of  
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32 343 combustion moves to a slightly lower temperature, and the maximum  
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34 344 devolatilization rate is higher under air.
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37 345 ● Lignocellulosic composition plays an important role in the ignition performance.  
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39 346 Ignition index increases with increasing hemicellulose and cellulose content of  
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41  
42 347 biomass.
- 43  
44  
45 348 ● The comprehensive combustion index can be used to describe the combustion  
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48 349 performance of biomass. Poor combustion behavior of energy grass is largely due  
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50  
51 350 to high ash content, but for walnut shell this can be attributed to the low ratio of  
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53  
54 351 cellulose to lignin content.
- 55  
56 352 ● The apparent activation energy of the devolatilization stage is higher than that of  
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4 353 the char oxidization stage for the four types of biomass studied. Compared with  
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6 354 sawdust and walnut shell, energy grass and corn cob show a higher activation  
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9 355 energy.

10  
11 356 ● The reaction mechanism of devolatilization and char oxidation stages can be  
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14 357 expressed by the master-plot method for the four types of biomass.  
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29 363 2015-01), and 111 Project (B12034).  
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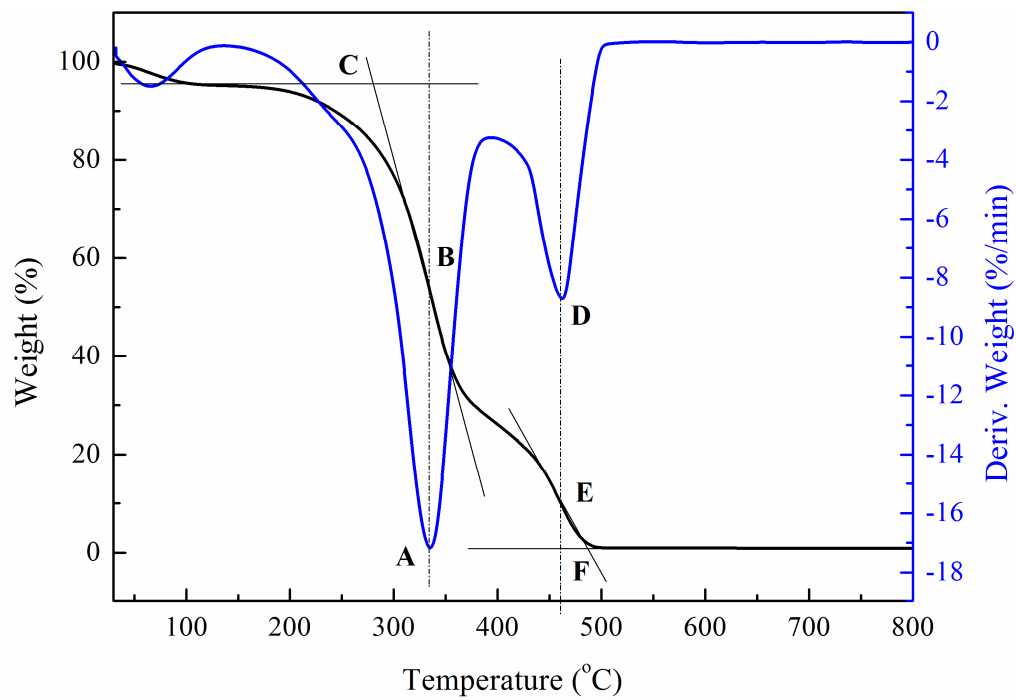


Fig. 1.

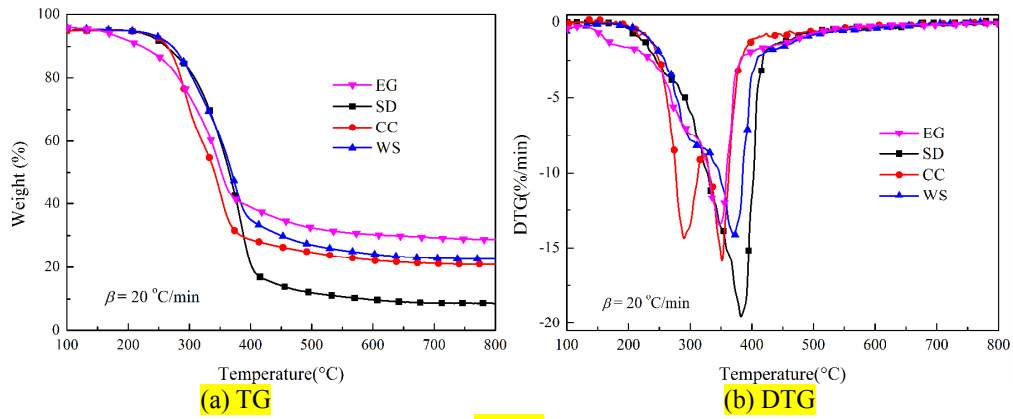


Fig. 2.

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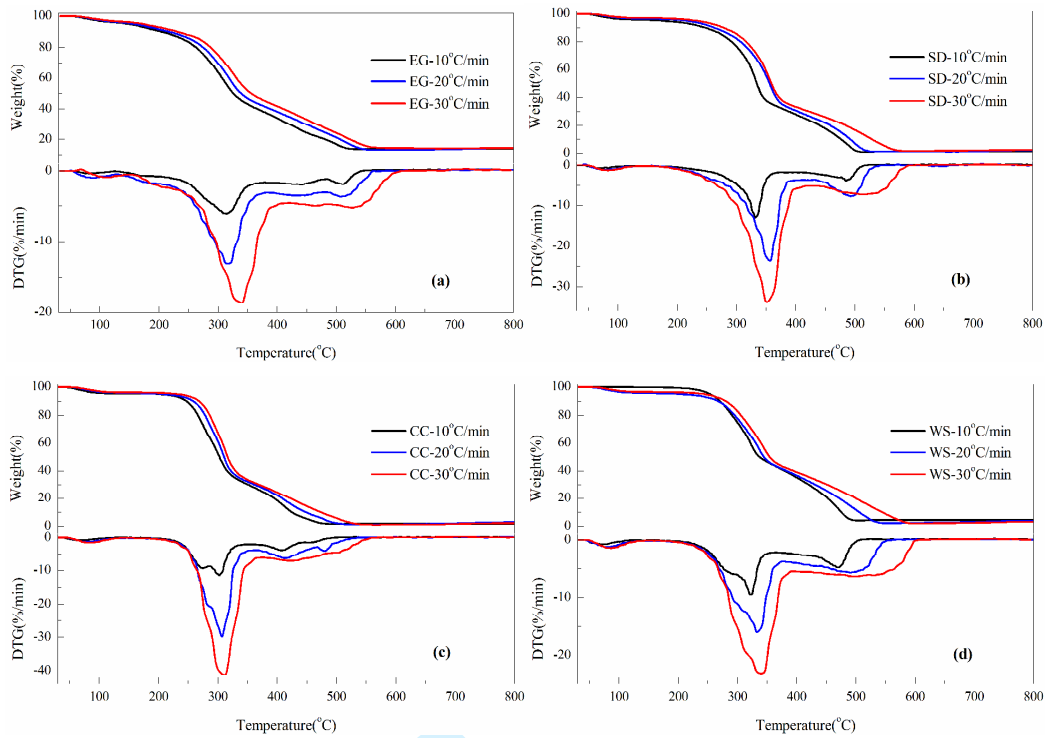


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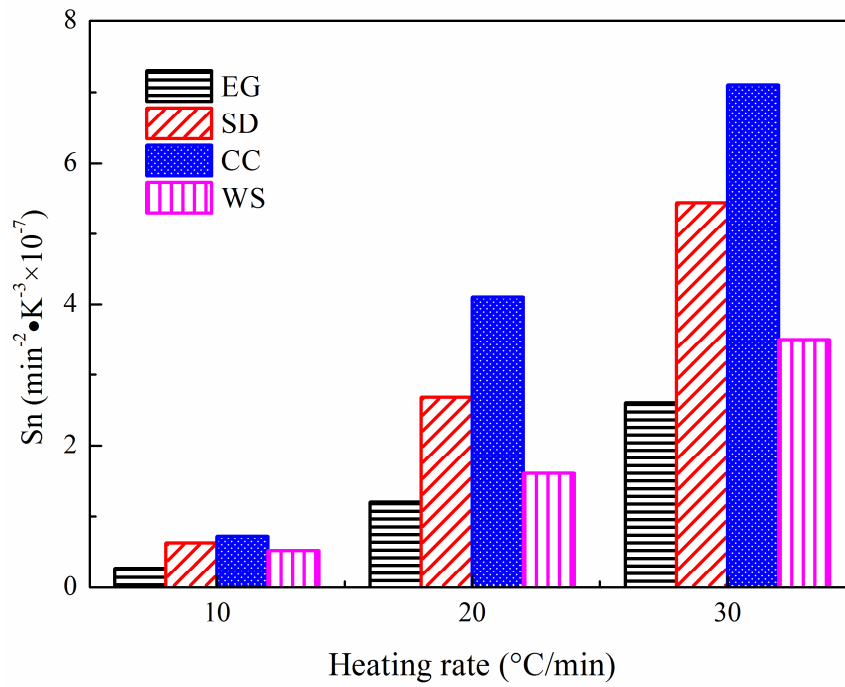


Fig. 4.

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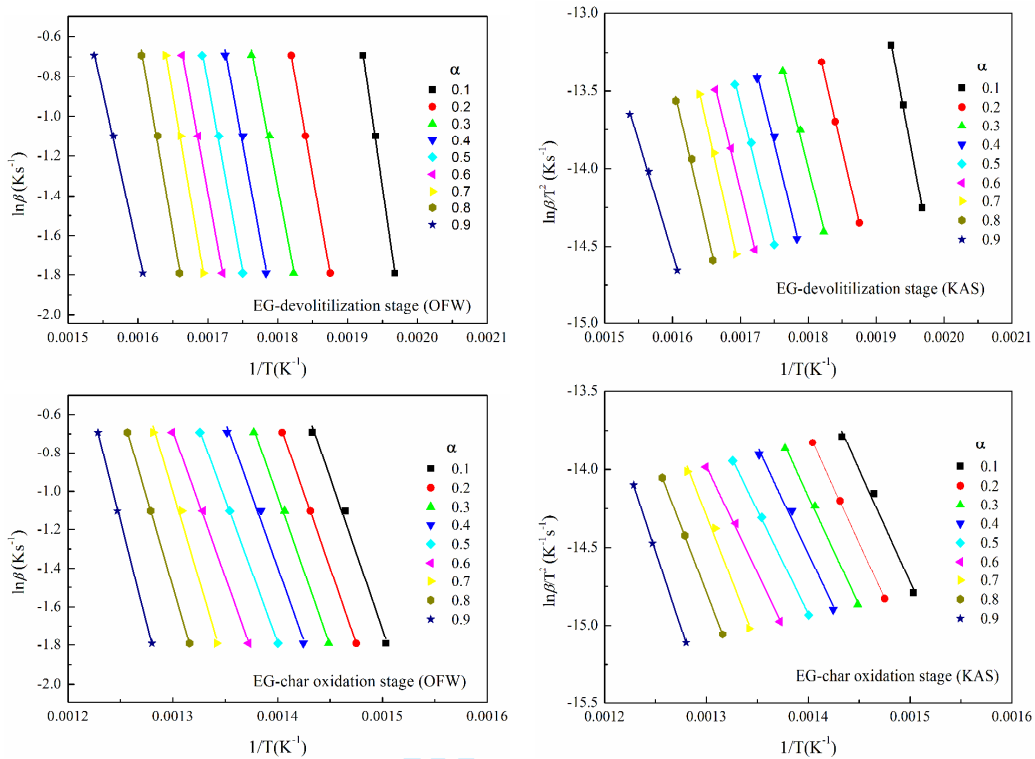


Fig. 5.

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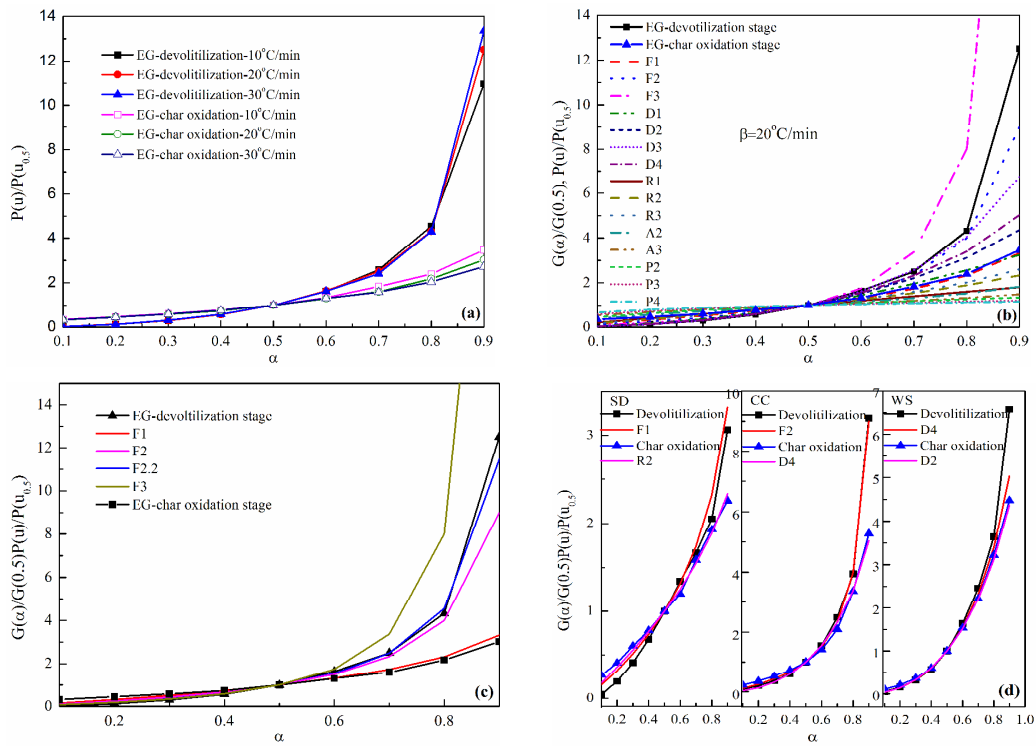


Fig. 6.

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**Table 1**

Proximate, ultimate and compositional analyses of biomass samples

	Proximate analysis <sup>a</sup> (wt. %)				Ultimate analysis <sup>b</sup> (wt. %)					Compositional analysis (wt. %)		
	Moisture	Vol	Ash	FC <sup>c</sup>	C	H	O <sup>d</sup>	N	S	Hemicellulose	Cellulose	Ligin
EG	7.25	61.55	16.30	14.90	36.09	5.10	34.27	1.47	0.37	15.04	25.09	23.73
SD	7.65	76.80	0.95	14.60	44.72	6.37	39.86	0.65	0.10	22.53	42.02	34.42
CC	6.90	79.40	1.23	12.47	50.22	6.73	35.30	0.12	0.10	37.43	36.72	17.50
WS	7.20	73.54	1.97	17.29	50.65	6.27	33.92	0.28	0.11	21.62	18.90	48.73

<sup>a</sup>as received basis<sup>b</sup>air dry basis<sup>c</sup>The content of FC is calculated by difference<sup>d</sup>The content of O is calculated by difference

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**Table 2**

The most common reaction mechanisms for solid state processes [34]

Mechanisms	Sym bol	$f(\alpha)$	$G(\alpha)$
Order of reaction			
First-order	F <sub>1</sub>	$1-\alpha$	$-\ln(1-\alpha)$
Second-order	F <sub>2</sub>	$(1-\alpha)^2$	$(1-\alpha)^{-1}-1$
Third-order	F <sub>3</sub>	$(1-\alpha)^3$	$[(1-\alpha)^{-2}-1]/2$
Diffusion			
One-way transport	D <sub>1</sub>	$0.5\alpha$	$\alpha^2$
Two-way transport	D <sub>2</sub>	$[-\ln(1-\alpha)]^{-1}$	$\alpha+(1-\alpha)\ln(1-\alpha)$
Three-way transport	D <sub>3</sub>	$1.5(1-\alpha)^{2/3}[1-(1-\alpha)^{1/3}]^{-1}$	$[1-(1-\alpha)^{1/3}]^2$
Ginstling-Brounshtein equation	D <sub>4</sub>	$1.5[(1-\alpha)^{1/3}-1]^{-1}$	$(1-2/3\alpha)-(1-\alpha)^{2/3}$
Limiting surface reaction between both phases			
One dimension	R <sub>1</sub>	1	$\alpha$
Two dimensions	R <sub>2</sub>	$2(1-\alpha)^{1/2}$	$1-(1-\alpha)^{1/2}$
Three dimensions	R <sub>3</sub>	$3(1-\alpha)^{2/3}$	$1-(1-\alpha)^{1/3}$
Random nucleation and nuclei growth			
Two-dimensional	A <sub>2</sub>	$2(1-\alpha)[- \ln(1-\alpha)]^{1/2}$	$[- \ln(1-\alpha)]^{1/2}$
Three-dimensional	A <sub>3</sub>	$3(1-\alpha)[- \ln(1-\alpha)]^{2/3}$	$[- \ln(1-\alpha)]^{1/3}$
Exponential nucleation			
Power law, n = 1/2	P <sub>2</sub>	$2\alpha^{1/2}$	$\alpha^{1/2}$
Power law, n = 1/3	P <sub>3</sub>	$3\alpha^{2/3}$	$\alpha^{1/3}$
Power law, n = 1/4	P <sub>4</sub>	$4\alpha^{3/4}$	$\alpha^{1/4}$

**Table 3**

The characteristic parameters of four types of biomass during the pyrolysis process

Samples	$T_i$ (°C)	$T_s$ (°C)	$T_p$ (°C)	$T_e$ (°C)	DTG <sub>max</sub> (%/min)	Residue (%)
EG	278.9	297.8	347.6	388.5	-13.57	28.77
SD	318.4	-	382.9	411.5	-19.59	8.70
CC	265.2	286.9	351.1	390.0	-16.00	20.92
WS	306.5	300.6	370.8	406.5	-14.31	22.57

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**Table 4**

Characteristic combustion parameters at heating rates of 10, 20 and 30 °C/min

Sample	Heating rate	Devolatilization stage				Char oxidation stage						
		Temperature Range	$T_i$	$T_{p1}$	$DTG_{max1}$	Temperature Range	$T_{p2}$	$T_c$	$DTG_{max2}$	char	$D_i$	$S_n$
	(°C/min)	(°C)	(°C)	(°C)	(%/min)	(°C)	(°C)	(°C)	(%/min)	(%)	( $\times 10^{-7}$ )	( $\times 10^{-7}$ )
EG	10	187-378	259.2	313.4	-6.1	378-544	509.7	524.2	-1.9	13.93	0.22	0.27
	20	193-383	270.2	313.5	-13.1	383-577	506.8	541.6	-3.7	14.64	0.47	1.20
	30	191-410	272.9	341.6	-18.6	410-609	527.5	555.3	-4.9	14.40	0.60	2.6
SD	10	156-379	296.0	331.6	-12.0	379-516	486.2	505.0	-3.8	1.47	0.46	0.63
	20	158-390	298.0	357.6	-23.9	390-544	492.5	517.7	-7.8	2.06	0.76	2.68
	30	151-427	310.7	349.3	-34.0	427-591	511.0	564.9	-7.3	2.38	1.10	5.44
CC	10	196-354	254.7	301.9	-12.5	354-498	407.4	473.9	-3.8	1.71	0.47	0.72
	20	188-362	266.3	306.1	-30.4	362-543	411.4	483.5	-6.3	3.13	1.20	4.10
	30	179-375	306.6	310.9	-41.6	375-567	420.1	530.1	-7.0	2.24	1.50	7.10
WS	10	197-357	274.7	321.3	-9.5	357-506	468.2	489.5	-4.8	4.45	0.35	0.52
	20	175-380	282.5	334.5	-15.9	380-551	491.5	532.0	-5.7	3.37	0.54	1.60
	30	170-391	288.2	343.4	-23.2	391-600	499.3	576.5	-6.4	3.21	0.72	3.50

**Table 5**  
Activation energy obtained by the OFW and KAS models for two stages for four types of biomass

Sample	Devolatilization stage			Char oxidation stage		
	OFW	KAS	Average	OFW	KAS	Average
EG	154.0	152.3	153.15	126.5	120.8	123.65
SD	117.5	113.6	115.50	94.1	86.5	90.30
CC	173.0	172.5	172.76	161.2	158.0	159.6
WS	133.9	131.0	132.45	85.4	77.6	81.50

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**Table 6**  
Kinetic parameters and mechanisms for four types of biomass

Smample	$E(\text{KJ/mol})$	Model	$f(\alpha)$	$A(\text{s}^{-1})$
EG- devolatilization stage	153.2	$F_1$	$1-\alpha$	$9.24\text{E}+15$
EG-char oxidation stage	129.0	$F_{2.2}$	$(1-\alpha)^{2.2}$	$2.34\text{E}+08$
SD- devolatilization stage	115.5	$F_1$	$1-\alpha$	$7.68\text{E}+9$
SD- char oxidation stage	90.3	$R_2$	$2(1-\alpha)^{1/2}$	$8.27\text{E}+03$
CC- devolatilization stage	172.8	$F_2$	$(1-\alpha)^2$	$2.79\text{E}+19$
CC- char oxidation stage	159.6	$D_4$	$1.5 [(1-\alpha)^{1/3}-1]^{-1}$	$7.49\text{E}+15$
WS-devolatilization stage	132.4	$D_2$	$[-\ln(1-\alpha)]^{-1}$	$9.70\text{E}+09$
WS- char oxidation stage	81.6	$D_4$	$1.5 [(1-\alpha)^{1/3}-1]^{-1}$	$3.35\text{E}+03$

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