

Tailored mesoporous silica supports for Ni catalysed hydrogen production from ethanol steam reforming

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Abstract

Mesoporous silica supported Ni nanoparticles have been investigated for hydrogen production from ethanol steam reforming. Ethanol reforming is structure-sensitive over Ni, and also dependent on support mesostructure; three-dimensional KIT-6 possessing interconnected mesopores offers superior metal dispersion, steam reforming activity, and on-stream stability against deactivation compared with a two-dimensional SBA-15 support.

Keywords

Hydrogen production; ethanol steam reforming; nickel; nanoparticles; mesoporous materials

Introduction

Rising concerns over availability and accessibility of fossil fuel reserves and the impact of their combustion on climate change is driving research in alternative renewable fuels,[1] which will be vital in meeting legally mandated EU CO₂ emissions targets.[2] Hydrogen derived from biomass, via catalytic steam reforming of bioethanol, is acknowledged as a sustainable production route,[3] with catalyst development key to its successful implementation as a green energy source.

Supported nickel nanoparticles are promising reforming catalysts due to their low cost and earth abundance relative to noble metals,[4] but are prone to deactivation by coking[5] and sintering.[5] Carbon deposition can be mitigated by modifying the reaction conditions, e.g. increasing temperature, water:ethanol ratio or co-feeding O₂, although often at the expense of particle sintering, higher operating costs or undesired Ni oxidation.[6]

Tuning the chemical composition of supports represents an alternative strategy to control coke accumulation; adjusting the acid/base nature by the addition of alkali metal or alkali earth metal promoters disfavours ethanol dehydration and ethylene polymerisation over acidic species.[6] Rare earth and transition metal oxides such as CeO₂ and ZrO₂ exhibit labile surface oxygen, enabling coke oxidation to CO₂. [7] Unfortunately, the low intrinsic surface areas of such reducible oxides can result in poor dispersion of transition metal active sites, while porous analogues suffer from low hydrothermal stabilities, and thus have been co-deposited alongside active Ni phases. [8-10] The deposition of thin films of these oxide has also be implement to curtail these inherent drawbacks.[11]

Silica is commonly utilised as a high surface area, chemically inert support, with both commercial and simple sol-gel synthesised silicas having been employed for Ni catalysed ethanol steam reforming (ESR), with active site dispersion[12] and accessibility,[13] and metal-support interactions[14] (e.g. nickel phyllosilicate formation at the interface[15]) emerging as important factors in regulating activity and deactivation.

Ordered mesoporous silicas, notably SBA-15, SBA-16 and KIT-6, are widely used supports in heterogeneous catalysis, facilitating high dispersions of metal active site with enhanced accessibility.[16] Although a Ni/SBA-15 catalyst has been previously reported for ESR,[8, 9, 17-19] metal sintering and/or coking were observed likely due to the presence of large Ni nanoparticles on the external support surface (rather than in-pore) and led to co-deposition of modifying species. Ni encapsulation, within a protective silica shell[20] has also been shown to be beneficial in overcoming sintering during methane reforming.

Here we demonstrate that Ni nanoparticles can be successfully incorporated within the mesopores of high area silica frameworks, SBA-15[21] and KIT-6,[22] with the resulting materials exhibiting improved catalyst stability and activity for ESR due to confinement of sub-5 nm particles which disfavour undesired methanation side reactions.[23, 24]

Experimental

SBA-15 comprises a two-dimensional hexagonal close-packed assembly of mesopore channels ($P6mm$), whereas KIT-6 comprises a three-dimensional structure of interconnected mesopore channels ($la3d$) and were synthesised by the reported methods of Zhao and Ryoo respectively.[21, 22] Ni was incorporated by ethylene glycol assisted aqueous wet-impregnation[25] to give loadings spanning 1-10 wt%, with subsequent calcination at 400 °C for 2 h in air (ramp rate 1°C min⁻¹) followed by reduction at 600 °C for 2 h under flow hydrogen (ramp rate 1°C min⁻¹ Hydrogen flow 10 cm³ min⁻¹). The resulting catalytic families were evaluated for their activity towards Ethanol steam reforming at 600 °C for hydrogen production,[26] with no additional in-situ reduction treatment nor were the catalysts subjected to special storage conditions. Full details of synthetic protocols, characterisation techniques and reaction conditions are reported in the ESI.

Results and Discussion

Low angle XRD reflections (Fig. S1) and nitrogen adsorption-desorption isotherms, exhibiting type 4 isotherms with H1 hysteresis (Fig. S2), characteristic of the parent SBA-15 and KIT-6 structures were observed. Mesopore cell parameters of 10.4 and 21.2 nm, and Brunauer-Emmett-Teller (BET) surface areas and Barrett-Joyner-Halenda (BJH) mesopore diameters of 803 and 833 m².g⁻¹ and 4.8 and 5.2 nm, were measured for SBA-15 and KIT-6 respectively in agreement with literature reports. Ni incorporation had minimal influence on the support architecture with cell parameters and mesopore dimension comparable to the parent supports (Fig. S3 and S4). BET surface areas decreased with increasing Ni loading (Fig. S5), with SBA-15 exhibiting the greatest loss of 35-45 % (compared to 17-36 % for KIT-6) possibly due to its associated two-dimensional mesostructure and complimentary microporosity.[27, 28] t-Plot micropore analysis permits deconvolution of the meso- and micropore contributions to the internal porosity of SBA-15,[16] and revealed a significant loss of microporosity, presumably via capping of micropore entrances (typically ~0.6 nm) by Ni nanoparticles, accompanied by a smaller decrease in mesoporosity.

High angle annular dark field scanning transmission electron microscopy (Fig. 1 and S6) confirmed retention of both KIT-6 and SBA-15 mesopore architectures following Ni incorporation, and the formation of highly dispersed nanoparticles. Mean particle sizes ranged from 2.1 to 3.7 nm (Fig. S7), similar to literature reports of 3.5 nm for 20 wt% Ni/MCM-41,[25] shows the versatility of the impregnation protocol to produce highly dispersed small nanoparticulate Ni. Lower Ni loadings and the use of interconnected KIT-6 decreased particle size and conversely increased Ni dispersion (Fig. S7),[29] with mean particle diameters for both the KIT-6 and SBA-15 supports considerably smaller than the corresponding BJH mesopore diameters, in contrast to reports for Ni/SBA-15.[9, 30] Wide angle XRD analysis of the Ni phase(s) was hindered by the overlap of NiO[200] and Ni[111] reflections at 43.027° and 44.272° respectively, and NiO[111] at 37.035° with the tail of a broad feature from the amorphous framework silica (Fig. S8). However, peak indexing of the high loading as-prepared materials revealed a mixture of Ni metal and NiO phases, evidenced by X-ray absorption spectroscopy (Fig. S9). Linear combination fitting to nickel standards enabled quantification of the NiO content (Fig. S10), which spanned 97.6 % to 67.8 %, with metallic nickel as the balance. The oxide content was proportional to the Ni dispersion (Fig. S11), in accordance with related studies of SBA-15 and KIT-6 supported Pt[31] and Pd.[32] The observation of significant oxidised Ni (arising during storage under air after reduction) for low loadings (high dispersions) indicates that the ethylene glycol stabiliser was fully removed during the synthesis,[33] consistent with temperature-programmed oxidation (TPO) (Fig. S12) with temperature-programmed reduction (TPR) (Fig. S12) of calcined materials revealing a 600 °C reduction temperature, as used in catalysts preparation, to be sufficient for reduction .

The resulting families of catalysts were subsequently evaluated towards ESR for sustainable hydrogen production.[34] H₂ production was evaluated at 600 °C (with a view to minimize coking) to quantify initial activity and on-stream deactivation (Fig. S13). Mass normalised H₂ productivity averaged over the first 5 min of reaction revealed an inverse correlation with loading (Fig. S14) for both mesoporous supports, mirroring the size-dependent Turnover frequencies (TOFs) for ethanol conversion shown in Figure 2a ; the latter represent a 6 to 10-fold enhancement over similarly prepared 20 nm Ni nanoparticles on commercial silica.[15] Comparison between similar size Ni particles on SBA-15 and KIT-6 reveals similar initial H₂ productivities (Fig. 2b), which are close to an order of magnitude greater than citric acid assisted sol-gel Ni/SiO₂ and Ni/SBA-15 (1375 and 850 mmol.h⁻¹.g_{Ni}⁻¹ respectively). [9, 13] The superior activity of the present catalysts reflects their smaller particle size (higher Ni dispersion) and associated genesis of unique active ensembles which presumably feature low coordination sites. Similar structure-sensitivity has also been reported for methanol reforming over Ni/SiO₂ catalysts.[35]

All our Ni/SBA-15 and Ni/KIT-6 catalysts exhibited a common hydrogen selectivity around 69 % (Fig. S15), with CO and CO₂ as the sole other products present in approximately a 1:1 ratio, indicative of a common reforming mechanism which is independent of nickel particle size and support.

Steady state hydrogen productivity for similar sized Ni nanoparticles reveals a significant difference between SBA-15 and KIT-6 supports (Fig. 2 b), with the latter exhibiting excellent on-stream stability. In contrast, the Ni nanoparticles on SBA-15 display significant deactivation, with both H₂ productivity and TOFs (Fig. 3inset) decreasing by ~50 % in under 2 h. Furthermore, the 3.9 wt% Ni/KIT-6 catalyst (possessing 3 nm particles) shows constant hydrogen production over 16 h (Fig. 3). Selectivity towards hydrogen was independent of time on-stream for both supported Ni catalyst families.

The origin of the exceptional Ni/KIT-6 catalyst stability, relative to the rapidly deactivating Ni/SBA-15 materials is intriguing. To elucidate the underlying factor(s), in particular the role of support architecture, spent 4.0 wt% Ni/SBA-15 and 3.9 wt% Ni/KIT-6 catalysts (recovered after 2 h ESR) were characterised. Particle size distributions (Fig. S16) and wide angle XRD (Fig. S17) confirmed that neither suffered sintering, with constant mean particle sizes of 3.2 and 3.4 nm for KIT-6 and SBA-15 respectively. Stability against sintering was further investigated by in-situ XRD of the 4 wt% Ni/SBA-15 (Fig. S17), over an 8-hour period under reducing condition significant nanoparticle growth was not apparent, with only reversible reduction witnessed. Changes in support architecture as the source of SBA-15 deactivation can also be discounted, with STEM (Fig. S16) and low angle XRD (Fig. S17) confirming that the parent framework is preserved post-reaction. However, porosimetry of the spent 4.0 wt% Ni/SBA-15 catalyst reveals a dramatic change in the isotherm hysteresis relative to the as-prepared catalyst, resulting in a 1.2 nm decrease in the average mesopore diameter to 3.6 nm; this is accompanied by a 40 % loss of BET surface area (which falls to 307 m².g⁻¹). In comparison, the spent 3.9 wt% Ni/KIT-6 catalyst exhibits minimal change in porosity, with the BET surface area only falling by 15 % to 507 m².g⁻¹. The changing textural properties of the 4.0 wt% Ni/SBA-15 catalyst cannot be attributed to framework contraction and/or pore collapse or Ni particle sintering. Hence, we ascribe deactivation of the SBA-15 supported Ni catalyst to mesopore blockage/narrowing via carbon deposition, consistent with TPO which highlights two new mass losses between 250-500 °C and >500 °C arising from monoatomic and/or amorphous carbon and graphitic carbon respectively (Fig. S19).[36] The three-dimensional interconnected pore architecture of KIT-6 therefore appears less prone to deactivation by coking, and thus more resilient for ESR, with the significantly greater on-stream catalytic stability when employing KIT-6 as the support architecture reflected in its increased level of carbon deposition.

Conclusions

Highly dispersed Ni nanoparticles within mesoporous silica architectures of SBA-15 and KIT-6 exhibit excellent activities towards ESR with high hydrogen selectivity. ESR is structure-sensitive, with H₂ productivity inversely proportional to metal loading/particle size, however selectivity to hydrogen versus CO and CO₂ is size-invariant. The three-dimensional pore network of KIT-6 is superior to the two-dimensional pore network of SBA-15 due to both enhanced dispersion of Ni active sites, and greater resistance towards on-stream deactivation.

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